

LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. Sheet No 1
 Canceling 8th Rev. Sheet No 1

P.S.C. of KY. Electric No. 4

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

SEP 23 1998

PURSUANT TO 807 KAR 5.011,
 SECTION 9(1)

DATE OF ISSUE September 23, 1998

DATE EFFECTIVE September 23, 1998

ISSUED BY Ronald L. Willhite Vice President Louisville, Kentucky

NAME

TITLE

ADDRESS

28/99

LOUISVILLE GAS AND ELECTRIC COMPANY

19th Rev. SHEET NO. 2
 CANCELLING 18th Rev. SHEET NO. 2

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE	R
Residential Rate	
<p><u>Applicable:</u> In all territory served.</p>	
<p><u>Availability:</u> Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic uses, subject to the special terms and conditions set forth on Sheet No. 25 and 26 of this Tariff.</p>	
<p><u>Rate:</u></p>	
Customer Charge: \$3.29 per meter per month	OCT 29 1995
<p><u>Winter Rate:</u> (Applicable during 8 monthly billing periods of October through May)</p>	PURSUANT TO 807 KAR 5.011, SECTION 9(1) BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION
First 600 kilowatt-hours per month.....	5.749¢
Additional kilowatt-hours per month.....	4.426¢ per Kwh
<p><u>Summer Rate:</u> (Applicable during 4 monthly billing periods of June through September)</p>	
First 600 kilowatt-hours per month.....	6.237¢ per Kwh
Additional kilowatt-hours per month.....	6.411¢ per Kwh
<p><u>Fuel Clause, Demand-Side Management Cost Recovery Mechanism and Environmental Cost Recovery Surcharge:</u> The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.</p>	
<p><u>Minimum Bill:</u> The customer charge.</p>	
<p><u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p>	
<p><u>Applicability of Rules:</u> Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.</p>	

DATE OF ISSUE September 29, 1995 DATE EFFECTIVE October 29, 1995

ISSUED BY Victor A. Staffier, President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case NO. 94-332 dated 4/6/95.

STANDARD RATE SCHEDULE

WH

Water Heating Rate

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to residential and commercial customers for electric service automatic storage electric water heaters of approved type, in conjunction with electric service for other purposes at the same location, under the terms and conditions herein specified. This rate schedule will continue to be available only to customers that were served hereunder on August 20, 1974, and will not be available for the addition of new customers.

Rate:

Customer Charge: \$0.93 per meter per month

4.180¢ per kilowatt-hour.

Fuel Clause:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Special Terms and Conditions:

1. To be eligible for service under this rate, water heaters must conform to the specifications herein set forth. Any water heater which does not conform to these specifications will be billed under the rate applicable to other electric service at the same premises.

2. Approved water heaters shall be of the automatic insulated storage type having a tank size not less than 30 gallons, equipped with either one or two 240-volt non-inductive heating elements, each controlled by a separate thermostat. Two-element heaters shall be so constructed that only one element can be in operation at any one time.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1993

DATE OF ISSUE April 20, 1993

DATE EFFECTIVE July 1, 1993

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

ISSUED BY

Victor A. Staffieri
NAME

Sr. Vice Pres.-Gen. Counsel and Corporate Secretary
TITLE

[Signature]
PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 92-494 dated 4/5/93.

R

[Signature]

STANDARD RATE SCHEDULE

GS

General Service Rate

Applicable:

In all territory served.

Availability:

Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformational and regulatory equipment required for such lighting service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
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Rate:

Customer Charge:

\$3.89 per meter per month for single-phase service
\$7.78 per meter per month for three-phase service

OCT 29 1995

PURSUANT TO 807 KAR 501.1,
SECTION 9(1)

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

All kilowatt-hours per month 6.160¢ per Kwh

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatt-hours per month 6.945¢ per Kwh

Primary Service Discount:

A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.

Fuel Clause, Demand-Side Management Cost Recovery Mechanism and Environmental Cost Recovery Surcharge:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24, the Demand-Side Management Cost Recovery Component (DSMRC) set forth on Sheet Nos. 23-B through 23-I, and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

DATE OF ISSUE September 29, 1995 DATE/EFFECTIVE October 29, 1995

ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 94-332 dated 4/6/95.

C8/9

LOUISVILLE GAS AND ELECTRIC COMPANY

17th Rev. SHEET NO. 7
CANCELLING 16th Rev. SHEET NO. 7

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER
Special Rate for Electric Space Heating Service
Rate GS

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 29 1995

Applicable:
To General Service Rate GS.

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Availability:

The special rate set forth in this rider shall be available during the eight monthly billing periods from October through May (hereinafter called "heating season") to customers regularly taking electric service under Rate GS. Such special rate shall apply to separately metered service to electric space heating equipment installed and operated in accordance with the terms and conditions herein set forth.

Rate:

Customer Charge: \$2.25

For all consumption recorded on the separate meter during the heating season the rate shall be 4.409¢ per kilowatt-hour.

This special rate shall be subject to the Primary Service Discount, Fuel Clause, DSM Cost Recovery Mechanism, Environmental Cost Recovery Surcharge, and Prompt Payment Provision as are embodied in Rate GS. During the four non-heating season months any electric usage recorded on the separate space heating meter shall be billed at the Kwh charge under Rate GS.

Minimum Bill:

The customer charge. This minimum charge is in addition to the regular monthly minimum of Rate GS to which this rider applies.

Special Terms and Conditions:

1. Service under this rider is available only upon written application and subject to Company's inspection for the purpose of establishing eligibility of customer's heating installation for service hereunder. All electrical equipment and wiring, including provision for the installation of Company's meters, shall be subject to the approval of the Company.

2. The design, type, and manner of operation of customer's space heating installation served hereunder must be acceptable to Company. The heating equipment shall be of approved type, designed and used as the primary and predominating source of heat during the full heating season for a building or an enclosed and well-defined section of a building. Under no circumstances will this rider apply to an electric heating installation used as a supplement to some other form of space heating.

DATE OF ISSUE September 29, 1995 DATE EFFECTIVE October 29, 1995

ISSUED BY Victor A. Staffieri President Louisville, Kentucky
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LOUISVILLE GAS AND ELECTRIC COMPANY

17th Rev. SHEET NO. 10
 CANCELLING 16th Rev. SHEET NO. 10

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

LC

Large Commercial Rate

Applicable:

In all territory served.

Availability:

This schedule is available for alternating current service to customers whose monthly demand is less than 2,000 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.

Rate:

Customer Charge: \$17.11 per delivery point per month.

Demand Charge:

	<u>Secondary Distribution</u>	<u>Primary Distribution</u>
--	-----------------------------------	---------------------------------

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand	\$7.34 per Kw per month	\$5.69 per Kw per month
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Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand	\$10.45 per Kw per month	\$8.54 per Kw per month
---------------------------------	-----------------------------	----------------------------

Energy Charge: All kilowatt-hours per month 2.978¢ per Kwh

R

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Where light and power service at a single service location are measured through separate meters, the highest 15-minute demands for each character of service shall be combined for billing purposes.

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where public service, Commission 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

DATE OF ISSUE April 20, 1993 DATE EFFECTIVE JUL 1, 1993

ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel
Victor A. Staffieri and Corporate Secretary

Issued pursuant to an Order of the PSC of Ky. in Case No. 92-494 dated 4/15/93
 BY: [Signature]
 PUBLIC SERVICE COMMISSION MANAGER

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

C 8/9

LOUISVILLE GAS AND ELECTRIC COMPANY

15th Rev. SHEET NO. 11-A

CANCELLING 14th Rev. SHEET NO. 11-A

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

LC-TOD

Large Commercial Time-of-Day Rate

Applicable:

In all territory served.

Availability:

This schedule is available for alternating current service to customers whose monthly demand is equal to or greater than 150 kilowatts and whose entire lighting and power requirements are purchased under this schedule at a single service location.

Rate:

Customer Charge: \$19.13 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution \$3.72 per Kw per month
Primary Distribution \$2.01 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period \$6.72 per Kw per month
Winter Peak Period \$3.58 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge 2.978¢ per Kwh

Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

Winter Peak Period is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 10 P.M. local time, during the 8 monthly billing periods of October through May.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 1 1993

DATE OF ISSUE April 20, 1993 DATE EFFECTIVE PURSUANT TO 807 KAR 5:011.

ISSUED BY Victor N. Staffieri Sr. Vice Pres.-Gen. Counsel Louisville, Kentucky PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 92-494 dated 4/5/93.

Handwritten initials and date: 2/8/99

LOUISVILLE GAS AND ELECTRIC COMPANY

17th Rev. SHEET NO. 12
 16th Rev. SHEET NO. 12
 CANCELLING

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE		LP	
Industrial Power Rate			
<u>Applicable:</u> In all territory served.			
<u>Availability:</u> This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is less than 2,000 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage.			
<u>Rate:</u>			
Customer Charge: \$42.33 per delivery point per month			
<u>Demand Charge:</u>	<u>Secondary Distribution</u>	<u>Primary Distribution</u>	<u>Transmission Line</u>
<u>Winter Rate:</u> (Applicable during 8 monthly billing periods of October through May)			
All kilowatts of billing demand	\$8.22 per Kw per month	\$6.26 per Kw per month	\$5.05 per Kw per month
<u>Summer Rate:</u> (Applicable during 4 monthly billing periods of June through September)			
All kilowatts of billing demand	\$10.84 per Kw per month	\$8.91 per Kw per month	\$7.68 per Kw per month
Energy Charge: All kilowatt-hours per month 2.550¢ per Kwh			
<u>Determination of Billing Demand:</u> The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).			
<u>Primary Distribution and Transmission Line Service:</u> The above demand charges for primary distribution and transmission line service are predicated on the customer's taking service at the applicable			

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUL 1 1993

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 ISSUED BY Victor A. Staffieri and Corporate Secretary Sr. Vice Pres.-Gen. Counsel SECTION 9 (1)
 Louisville, Kentucky
 BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER
 Issued pursuant to an Order of the PSC of Ky. in Case No. 92-494 dated 4/5/91

C8/99

STANDARD RATE SCHEDULE

LP-TOD

Industrial Power Time-of-Day Rate

Applicable:

In all territory served.

Availability:

This schedule is available for three-phase industrial power and lighting service to customers whose monthly demand is equal to or greater than 150 kilowatts, the customer to furnish and maintain all necessary transformation and voltage regulatory equipment required for lighting usage. As used herein the term "industrial" shall apply to any activity engaged primarily in manufacturing or to any other activity where the usage for lighting does not exceed 10% of total usage. Company reserves the right to decline to serve any new load of more than 50,000 kilowatts under this rate schedule.

Rate:

Customer Charge: \$44.29 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution \$5.31 per Kw per month
Primary Distribution \$3.34 per Kw per month
Transmission Line \$2.13 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period \$5.57 per Kw per month
Winter Peak Period \$2.95 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months.

Energy Charge 2.550¢ per Kwh

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Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1993

DATE OF ISSUE April 20, 1993 DATE EFFECTIVE July 1, 1993 PURSUANT TO 807 KAR 5.011.

ISSUED BY Victor K. Staffieri and Corporate Secretary Sr. Vice Pres.-Gen. Counsel Louisville, Kentucky SECTION 9 (1)
BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 92-494

LOUISVILLE GAS AND ELECTRIC COMPANY

15th Rev. SHEET NO. 15-D
CANCELLING 14th Rev. SHEET NO. 15-D

P.S.C. OF KY. ELECTRIC NO. 4

SPPC-I

Small Power Production and Cogeneration
Purchase Schedule

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1998

Applicable:
In all territory served.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan O. Bue
SECRETARY OF THE COMMISSION

Availability:
Available to any small power production or cogeneration "qualifying facility" with capacity of 100 Kw or less as defined by the Kentucky Public Service Commission Regulation 807 KAR 5:054, and which contracts to sell energy or capacity or both to the Company.

Rates for Purchases from Qualifying Facilities:

Energy Component Per Kilowatt-hour Delivered	1.127¢	I
Capacity Component Per Kilowatt-hour Delivered	0.128¢	R

Payment:
The Company shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 15 days of the date the bill is rendered. In lieu of such payment plan, the Company will, upon written request, credit the Customer's account for such purchases.

Term of Contract:
For contracts which cover the purchase of energy only, the term shall be one year, and shall be self-renewing from year-to-year thereafter, unless canceled by either party on one year's written notice.

For contracts which cover the purchase of capacity and energy, the term shall be 5 years.

Terms and Conditions:
1. Qualifying facilities shall be required to pay for any additional interconnection costs, to the extent that such costs are in excess of those that the Company would have incurred if the qualifying facility's output had not been purchased.

C4/99

DATE OF ISSUE November 22, 1997 DATE EFFECTIVE January 1, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 95-239 dated 10/30/95.

SPPC-I

Small Power Production and Cogeneration
Purchase Schedule (Continued)

- 2. A qualifying facility operating in parallel with the Company must demonstrate that its equipment is designed, installed, and operated in a manner that insures safe and reliable interconnected operation. A qualifying facility should contact the Company for assistance in this regard.
- 3. The purchasing, supplying and billing for service, and all conditions applying hereto, shall be specified in the contract executed by the parties, and are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Commission.

RECEIVED
 JUL 25 1984
 KY. PUBLIC SERVICE COMMISSION
 100 N. 2ND ST.
 FRANKFORT, KY. 40601

Jordan C. Neel

C4/99

DATE OF ISSUE July 25, 1984 DATE EFFECTIVE August 15, 1984

ISSUED BY *R. L. Royer* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8566(D) dated 6/28/84.

STANDARD RATE SCHEDULE

OL

Outdoor Lighting Service

Applicable:

In all territory served.

Availability:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

Rates:

<u>Type of Unit</u>	<u>Rate Per Month Per Unit</u>	
	<u>Installed Prior to January 1, 1991</u>	<u>Installed After December 31, 1990</u>
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 6.86	\$ -0-
175 Watt	7.73	9.12
250 Watt	8.73	10.16
400 Watt	10.55	12.11
1000 Watt	19.11	21.71
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 7.62	\$ 7.62
150 Watt	9.74	9.74
250 Watt	11.46	11.46
400 Watt	12.02	12.02
1000 Watt	-0-	28.48
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$12.01	\$12.74
175 Watt - Top Mounted	12.74	13.70
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$10.70	\$10.70
100 Watt - Top Mounted	14.13	14.13
150 Watt - Top Mounted	-0-	17.12
150 Watt	19.25	19.25
250 Watt	22.03	22.03
400 Watt	24.17	24.17
1000 Watt	-0-	54.36

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

JUL 1 1993

DATE OF ISSUE April 20, 1993 DATE EFFECTIVE July 1, 1993 PURSUANT TO 807 KAR 5.011.
 ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel and Corporate Secretary Louisville, Kentucky SECTION 9(1)
 BY: Staffieri PUBLIC SERVICE COMMISSION MANAGER
 Issued pursuant to an Order of the PSC of Ky. in Case No. 92-0019 dated 7/1/93.

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LOUISVILLE GAS AND ELECTRIC COMPANY

9th Rev. SHEET NO. 17

CANCELLING 8th Rev. SHEET NO. 17

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE		OL
Outdoor Lighting Service (Continued)		
<u>Decorative Lighting Service</u>		<u>Rate Per Month Per Unit</u>
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		\$15.17
100 Watt High Pressure Sodium		15.86
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		15.35
100 Watt High Pressure Sodium		16.04
<u>Poles</u>		
10' Smooth		8.86
10' Fluted		10.58
<u>Bases</u>		
Old Town/Manchester		2.84
Chesapeake/Franklin		3.04
Jefferson/Westchester		3.04
Norfolk/Essex		3.24
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 29 1995 PURSUANT TO 807 KAR 5.011, SECTION 9 (1)		
<u>Fuel Clause and Environmental Cost Recovery</u> <i>(Surcharge) <u>Reel</u></i>		
The rates specified herein are subject to the fuel clause set forth on Sheet No. 24 of this Tariff. Said fuel clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff. The rates specified herein are also subject to the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.		
<u>Special Terms and Conditions:</u>		
1. Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates for overhead service contemplate installation on an existing wood pole with service supplied from overhead circuits only; provided, however, that, when possible, floodlights served hereunder may be attached to existing metal street lighting standards supplied from overhead service. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$1.64 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.		
2. The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make a non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.		

DATE OF ISSUE September 29, 1995 DATE EFFECTIVE October 29, 1995

ISSUED BY Victor A. Staffieri *[Signature]* President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 94-332 dated 4/6/95.

CS/95

STANDARD RATE SCHEDULE

PSL

Public Street Lighting Service

Applicable:

In all territory served.

Availability:

Available to municipal, county, state and Federal governments, including divisions thereof, and other bodies politic which have the authority to levy and collect general taxes, for the lighting of public streets and roads, public parks and other outdoor locations open to and reserved for general public use.

Character of Service:

This rate schedule covers electric lighting service to Company-owned and maintained street lighting equipment as hereinafter described. Service under this rate schedule will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4,000 hours per year, and only to the types of lighting units specified herein.

Rates:

<u>Type of Unit</u>	<u>Rate Per Month Per Unit</u>	
	<u>Installed Prior to Jan. 1, 1991</u>	<u>Installed After Dec. 31, 1990</u>
<u>Overhead Service</u>		
<u>Mercury Vapor</u>		
100 Watt	\$ 6.16	\$ -0-
175 Watt	7.18	8.94
250 Watt	8.13	9.99
400 Watt	9.66	11.94
400 Watt (underground pole)	14.07	-0-
1000 Watt	17.80	21.46
<u>High Pressure Sodium Vapor</u>		
100 Watt	\$ 7.37	\$ 7.37
150 Watt	8.80	8.80
250 Watt	10.50	10.50
400 Watt	10.84	10.84
1000 Watt	-0-	24.64
<u>Underground Service</u>		
<u>Mercury Vapor</u>		
100 Watt - Top Mounted	\$10.11	\$12.48
175 Watt - Top Mounted	11.02	13.52
175 Watt	15.00	21.36
250 Watt	15.98	22.41
400 Watt	18.73	24.36
400 Watt on State of Ky. Pole	10.96	-0-
<u>High Pressure Sodium Vapor</u>		
70 Watt - Top Mounted	\$10.70	\$10.70
100 Watt - Top Mounted	11.10	11.10
150 Watt - Top Mounted	-0-	16.42
150 Watt	19.24	19.24
250 Watt	20.35	20.35
250 Watt on State of Ky. Pole	10.31	-0-
400 Watt	21.71	-0-
1000 Watt	-0-	-0-
<u>Incandescent</u>		
1500 Lumen	\$ 8.25	\$ -0-
6000 Lumen	10.76	JUL -0-1 1993

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE APRIL 20, 1993 DATE EFFECTIVE JULY 1, 1993 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ISSUED BY Victor N. Staffieri Sr. Vice Pres.-Gen. Counsel and Corporate Secretary Blaine K. Ketchum PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to an Order of the PSC of Ky. in Case No. 92-494 dated 4/5/93.

8/1/99

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 20
 CANCELLING 1st Rev. SHEET NO. 20

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE		PSL
Public Street Lighting Service (Continued)		
<u>Decorative Lighting Service</u>		<u>Rate Per Month Per Unit</u>
<u>Fixtures</u>		
<u>Acorn with Decorative Basket</u>		
70 Watt High Pressure Sodium		\$14.80
100 Watt High Pressure Sodium		15.38
<u>8-Sided Coach</u>		
70 Watt High Pressure Sodium		14.99
100 Watt High Pressure Sodium		15.56
<u>Poles</u>		
10' Smooth		8.86
10' Fluted		10.58
<u>Bases</u>		
Old Town/Manchester		2.84
Chesapeake/Franklin		3.04
Jefferson/Westchester		3.04
Norfolk/Essex		3.24

OCT 29 1995

PURSUANT TO 807 KAR 5011, SECTION 9(1)
 BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

Fuel Clause and Environmental Cost Recovery Surcharge:

The rates specified herein are subject to the Fuel Clause set forth on Sheet No. 24 of this Tariff. Said Fuel Clause shall be applied to the kilowatt-hours consumed by each lighting unit within the billing period, determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff. The rates specified herein are also subject to the Environmental Cost Recovery Surcharge set forth on sheet No. 23-K of this Tariff.

Special Terms and Conditions:

1. Overhead Service. The above rates contemplate installation on an existing pole in Company's system. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.

2. Underground Service. In all areas other than the downtown section of the City of Louisville designated by City ordinance as an underground district, the Company will provide a normal installation consisting of a direct buried cable connection of not more than 200 feet per unit. If additional facilities or expenditures are required, including any additional cost to break pavement or remove rock, the customer shall make a non-refundable cash advance equivalent to the excess costs. Company may decline to install equipment and provide service thereto in locations deemed by Company unsuitable for underground installation.

DATE OF ISSUE September 29, 1995 DATE EFFECTIVE October 29, 1995

ISSUED BY Victor A. Staffieri President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 94-332 dated 4/6/95.

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LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 22
 CANCELLING 9th Rev. SHEET NO. 22

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE	SLE	PUBLIC SERVICE COMMISSION OF KENTUCKY
Street Lighting Energy Rate		EFFECTIVE
<p><u>Applicable:</u> In all territory served.</p> <p><u>Availability:</u> Available to municipalities, county governments, divisions of agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.</p> <p><u>Rate:</u> 3.812¢ per kilowatt-hour.</p> <p><u>Fuel Clause and Environmental Cost Recovery Surcharge:</u> The monthly amount computed at the charge specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff. Where service is unmetered, the kilowatt-hour consumption will be determined in accordance with the table contained in the Standard Rider "Kilowatt-hours Consumed by Street Lighting Units" set forth on Sheet No. 23-A of this Tariff. The monthly amount computed at the charge specified above shall also be subject to the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.</p> <p><u>Conditions of Delivery:</u></p> <ol style="list-style-type: none"> 1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. 2. The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery. <p><u>Applicability of Rules:</u> Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.</p>		<p>OCT 29 1995</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION</p>

DATE OF ISSUE September 29, 1995 DATE EFFECTIVE October 29, 1995
 ISSUED BY Victor A. Staffier President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 94-332 dated 4/6/95.

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STANDARD RATE SCHEDULE

TITLE

Traffic Lighting Energy Rate

Applicable:

In all territory served.

Availability:

Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service to traffic signals or other traffic lights which operate on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery shall be considered as a separate customer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Rate:

Customer Charge: \$2.45 per meter per month

OCT 29 1995

4.826¢ per kilowatt-hour.

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Jordan C. Neal

Fuel Clause and Environmental Cost Recovery Surcharge FOR THE PUBLIC SERVICE COMMISSION

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 and the Environmental Cost Recovery Surcharge set forth on Sheet No. 23-K of this Tariff.

Minimum Bill:

The customer charge.

Conditions of Service:

1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer.
3. Traffic lights not operated on an all-day every-day basis will be served under General Service Rate GS.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

DATE OF ISSUE September 29, 1995 DATE EFFECTIVE October 29, 1995

ISSUED BY Victor A. Staffier, President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 94-332 dated 4/6/95.

28/99

DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

Applicable to:

Residential Rate R, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.

DSM Cost Recovery Component (DSMRC):

Residential Rate R

Energy Charge

DSM Cost Recovery Component (DCR):	0.016 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.093 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.010) ¢/Kwh
 DSMRC Rate R:	 0.099 ¢/Kwh

R

General Service Rate GS

DSM Cost Recovery Component (DCR):	0.026 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.011 ¢/Kwh
DSM Incentive (DSMI):	0.005 ¢/Kwh
DSM Balance Adjustment (DBA):	0.008 ¢/Kwh
 DSMRC Rate GS:	 0.034 ¢/Kwh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 05 1999

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: Stephan
SECRETARY OF THE COMMISSION

CANCELLED

OCT 1999

DATE OF ISSUE April 5, 1999

DATE EFFECTIVE

April 5, 1999

ISSUED BY

Ronald L. Willhite
Ronald L. Willhite

Vice President

Louisville, KY

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of KY in Case No. 99-121 dated 4/1/99.

DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

T

Applicable to:

Residential Rate R, General Service Rate GS, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.

DSM Cost Recovery Component (DSMRC):

<u>Residential Rate R</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR):	0.016 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.284 ¢/Kwh
DSM Incentive (DSMI):	0.000 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.010) ¢/Kwh
 DSMRC Rate R:	 0.290 ¢/Kwh

<u>General Service Rate GS</u>	
DSM Cost Recovery Component (DCR):	0.026 ¢/Kwh
DSM Revenues from Lost Sales (DRLS):	0.011 ¢/Kwh
DSM Incentive (DSMI):	0.005 ¢/Kwh
DSM Balance Adjustment (DBA):	(0.008) ¢/Kwh
 DSMRC Rate GS:	 0.034 ¢/Kwh

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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SEP 23 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

DATE OF ISSUE September 23, 1998 DATE EFFECTIVE June 1, 1998
 ISSUED BY Ronald L. Willhite Vice President Louisville, KY
BY: [Signature] SECRETARY OF THE COMMISSION

STANDARD RIDER

Fuel Clause

Applicable to: All electric rate schedules.

The monthly amount computed under each of the rate schedules to which this fuel clause is applicable shall be increased or decreased at a rate per kilowatt-hour of monthly consumption in accordance with the following formula:

$$\text{Adjustment Factor} = F/S - 1.257 \text{ c}^*$$

Where F is the expense of fuel in the second preceding month and S is the sales in the second preceding month, as defined below:

(1) Fuel costs (F) shall be the cost of:

(a) Fossil fuel consumed in the Company's plants plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus

(b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute for the forced outages, plus

(c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein are such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by Company to substitute for its own higher cost energy, and less

(d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

(e) All fuel costs shall be based on weighted average inventory costing. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of fuel from the point of acquisition to the unloading point, as listed in Account 151 of the FERC Uniform System of Accounts for Public Utilities and Licensees.

(f) As used herein, the term "forced outages" means all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the Company may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.

(2) Sales (S) shall be determined in kilowatt-hours as follows:

Add:

- (a) net generation
- (b) purchases
- (c) interchange-in

Subtract:

- (d) inter-system sales including economy energy and other energy sold on an economic dispatch basis
- (e) total system losses

* Pursuant to the public Service Commission's Order dated April 5, 1993, in Case No. 92-494, the fuel adjustment charge for May 1993 shall be calculated from a base fuel cost of 1.319 c per Kwh and the fuel adjustment charge for June shall be calculated from a base fuel cost of 1.288c per Kwh. Thereafter, the fuel adjustment charge shall be calculated from a base fuel cost of 1.257 c per Kwh.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 1 1993

DATE OF ISSUE April 20, 1993 DATE EFFECTIVE PURSUANT TO 807 KAR 5:011,

ISSUED BY Victor K. Staffieri and Corporate Secretary Louisville, Kentucky SECTION 9 (1)

Issued pursuant to an Order of the PSC of Ky. in Case No. 92-494 dated 4/5/93

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28/99